Serial No. 51029

AMENDED

APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date	of filing in State Engineer's Office JUN 17 1987						
Retu	rned to applicant for correction						
Corr	ected application filed SEP 0 1 1987 Map filed SEP 0 1 1987						
The	applicant Oxbow Geothermal Corporation						
200	Street and No. or P.O. Box No. Street and No. or P.O. Box No. City or Town						
Nev	/ada (89501) hereby make application for permission to change the						
	State and Zip Code No. Point of Diversion and Place of Use of a portion						
******	Point of diversion, manner of use, and/or place of use						
of wa	ater heretofore appropriated under Permit No. 36931 (Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and						
identif	fy right in Decree.)						
	Civia Vallan Castharmal Recompain (Underground)						
	The source of water is Dixie Valley Geothermal Reservoir (Underground) Name of stream, lake, underground spring or other source.						
2.	. The amount of water to be changed 2.5 cfs up to 1810 acre feet per year Second feet, acre feet. One second foot equals 448.83 gallons per minute.						
3.	Second reet, acre reet, One second root equals 448.83 gallons per minute.						
	Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals. The water heretofore permitted for Industrial (Power Generation)						
	Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.						
5.	5. The water is to be diverted at the following point SW2 NE2 Section 7, T24N, R37E, MDM, or at a Describe as being within a 40-acre subdivision of public survey and by course and						
	point from which the Southwest corner of said Section 7 bears, S 50° 21' 53" W distance to a section corner. If on unsurveyed land, it should be stated.						
	a distance of 5075.11 feet						
6.	The existing permitted point of diversion is located within NW SE Section 21, T24N, R36E, MDM, If point of diversion is not changed, do not answer.						
or at a point from which the South 1/4 corner of Section 36, T24N, R35E							
	bears S 54 ⁰ 09' 57" W a distance of 20,412.49 feet						
7.	7. Proposed place of use NE 4 Section 7, T24N, R37E MDM Describe by legal subdivisions. If for irrigation state number of acres to be irrigated.						
_	NUL SEL Soction 21 T2/N P36F MDM						
8.	Existing place of use NW1 SE1 Section 21, T24N, R36E, MDM Describe by legal subdivisions. If permit is for irrigation, state number of acres irrigated. If changing place of use and/or						
manner of use of irrigation permit, describe acreage to be removed from irrigation.							
9.	Use will be from January 1 to December 31 of each year.						
	Month and Day December 31						
	Month and Day Month and Day Month and Day Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and						
11.							
	specifications of your diversion or storage works.) Geothermal well cased to BLM specifications State manner in which water is to be diverted, i.e. diversion structure, ditches,						
	piping to transport fluid to power plant. pipes and flumes, or drilled well, etc.						
12.	Estimated cost of works \$1.6 million Completed under Permit No. 49573. (See						
	Estimated time required to construct works attached description.)						

14. Estimated time required to complete the application of water to beneficial use						
	marks: For use other than irrigation or stock watering, state number and type of units to be served or annual assumptive use.					
	-	th five others to	generate 50 MW of e	lectric power.	Plant	
•		}*************************************	cfs) and consume 602	,,,,,,,		
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-			***************************************			
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_	. ht/ha	441- A	Bys/Lori L. Orser 200 So. Virgin	ia Street - Sui	ite 450	
	ared bk/bc		Reno, Nevada	(89501)		
Protes	sted					
		APPROVAL	OF STATE ENGINE	EER		
7	This is to certify that I have ing limitations and condi-	ave examined the forego	oing application, and do he	reby grant the same	, subject to the	
geo und well med into ben sur- geo wat sou the on flui	This permit is is thermal fluid herein er this permit will be erstood that this right length of the injection well efficial use. The production afface to protect fresh thermal fluids are the requifers are not ree via the injection well and the injection well and to the source must be injection well and to the source must be injection of the injection well and the	ssued subject to example of granted is only a to be dependent upon the first must allow for a send maintained to part of discharge of to determine the and injection well as however zones. This is be diverted and upon to be diverted and upon to be diverted. The issuance in other permits from donother analyses at be submitted toge.	change proposed hereitisting rights. It is usemporary allowance are amount actually place reasonable decrease of the the production well are total amount of fluid re to be cemented from spermit is issued subjusted beneficially for he he used geothermal flue of this permit does not state, Federal and of the system used for ther with the Proof of the amount which can be	nderstood that and that the final sed to beneficial of fluid pressure ne geothermal fluid the amount of diverted and common the producing ject to the conducting purposes a uids are to be root waive the required agencies. The completion.	right obtained use. It is also and heat. The uid. Accurate fluid injected onsumed for a levels to the ition that only and fresh, coldeturned to the uirements that A detailed log and geothermal	
			cubic feet per second			
con	sumptive use of 1810					
Work	must be prosecuted with	reasonable diligence an	d be completed on or before			
			or before			
			ll be filed on or before			
			on or before			
	tion of work filed. DEC		ESTIMONY WHEREOF, I			
	of beneficial use filed 5-2		State Engineer of Nevada, have	hereunto set my hand		
	I map filed	n	13th ny office, thisday	of		
	ate No. 18907 Is		A.D.19.88	\square	•	
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Permit Terms Continued

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total withdrawal of the geothermal fluid shall be limited to 1810 acre-feet per year but the total combined consumptive use of the geothermal fluid under Permits 41892, 41920, 41929, 43050, 43052, 46951, 47142, 47322, 47323, 48932, 48933, 48934, 48935, 49572, 49573, 49574, 49644, 49802, 49803, 51029, 51030, 51031, 51032, 51033, 51034, 51035 and 51036 shall not exceed 10,704 acre-feet annually. The State Engineer does not waive the right to make a determination of consumptive use at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

May 2 3 3 3 3

